



BILLING CODE 6717-01-P
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Tennessee Gas Pipeline Company, L.L.C.

Docket No. CP14-552-000

Notice of Application

Take notice that on September 22, 2014, Tennessee Gas Pipeline Company, L.L.C. (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for authorization to replace compression facilities at its Compressor Station 245 located in Herkimer County, New York. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application should be directed to John E. Griffin, Assistant General Counsel, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, telephone (713) 420-3624, fax (713) 420-1601, and e-mail: John_Giffin2@kindermorgan.com; or Richard Siegel, Manager, Rates and Regulatory Affairs, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 7700, telephone (713) 420-5535, fax (713) 420-1605, and e-mail: Richard_Siegel@kindermorgan.com.

In response to a review and analysis of compressor unit emissions at Station 245 conducted by the New York State Department of Environmental Conservation (NYSDEC), Tennessee proposes to remove an existing Worthington ML compressor unit and retire three Worthington UTC compressor units from active service. Three retired compressor units will be used as redundant units enabling Tennessee to continue its obligations during repairs or maintenance at Station 245. The combined horsepower (hp) of the four existing compressor units is 7,700 hp. Tennessee proposes to install in place of the four compressor units with a Solar Taurus 70 turbine compressor unit rated at 8,219 hp. This replacement will increase the total horsepower at Station 245 by 519 hp, from 19,700 hp to 20,219 hp. Tennessee does not anticipate that this increase will result in any changes in mainline capacity. Tennessee proposes to complete and put the project in-service by December 2015. The estimated cost of the project is \$32.2 million.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90

days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see, 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: 5:00 pm Eastern Time on October 22, 2014.

Dated: October 1, 2014

Kimberly D. Bose,
Secretary.

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